Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2023 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
Crude Oil <sup>4</sup>	12,599			6,383	707	389	15,190	4,110	0
Hydrocarbon Gas Liquids	6,009	-23	467	220		-409	717	2,685	3,679
Natural Gas Liquids		-23	236	201		-408	717	2,685	3,429
Ethane	2,490		6	-		8		498	1,989
Propane			271	158		-230		1,569	981
Normal Butane	535	-	-30	35		-158	272	465	-39
Isobutane	451	_	-11	8		-2	229	4	217
Natural Gasoline	643	-23		0		-26	216	149	281
Refinery Olefins			230	19		-1			251
Ethylene			0	-		0			0
Propylene			236	15		-2			253
Normal Butylene			-6 0	4		1 0			-3
Isobutylene			0	_		0			0
Other Liquids		1,262		1,101	97	97	1,669	422	273
Hydrogen/Biofuels/Other Hydrocarbons		1,262		53	162	28	1,130	99	219
Hydrogen		1,202		-	200		200		0
Biofuels (including Fuel Ethanol)		1,262		53	-38	28	930	99	219
Fuel Ethanol <sup>5</sup>		1,000		-	-38	6	862	94	0
Biofuels (excluding Fuel Ethanol)		261		53		23	68	5	219
Biodiesel		105		31		16	45	5	70
Renewable Diesel Fuel		139		22		6	14	NA	141
Other Biofuels <sup>6</sup>		18		-		1	9	NA	9
Other Hydrocarbons				0	0	0	0	-	0
Unfinished Oils				535		27	195	260	54
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup>		0		513	-65	41	343	63	0
Reformulated		0		147	413	38	520	1	0
Conventional		0		366	-478	3	-177	62	0
Aviation Gasoline Blend. Comp				-		0	1	-	O
Et date de la compositación			40.070	700	400	4-		0.000	40.040
Finished Petroleum Products		6	18,076	793	103	15		2,920	16,043
Finished Motor Gasoline		6	9,279	93	103	-30		846	8,666
Reformulated		6	2,889 6,390	93	-361 464	-30		846	2,528
Conventional			8	93	404	-30		040	6,138 10
Kerosene-Type Jet Fuel		0	1,625	148		30		196	1,546
Kerosene		_	12	6		-9		6	20
Distillate Fuel Oil <sup>5</sup>		0	4,695	241		-72		1,001	4,007
15 ppm sulfur and under		0	4,478	239		-63		835	3,945
Greater than 15 ppm to 500 ppm sulfur		0	102	0		1		98	3,343
Greater than 500 ppm sulfur		_	115	2		-10		68	59
Residual Fuel Oil			271	158		-13		147	295
Less than 0.31 percent sulfur			45	15		2		NA	NA
0.31 to 1.00 percent sulfur			91	43		9		NA	NA
Greater than 1.00 percent sulfur			135	100		-23		NA	NA
Petrochemical Feedstocks			216	16		6		34	193
Naphtha for Petro. Feed. Use			129	9		5		-	133
Other Oils for Petro. Feed. Use			88	6		1		34	59
Special Naphthas			29	15		0		_	44
Lubricants			142	45		-10		102	95
Waxes			4	4		0		4	4
Petroleum Coke			778	11		12		561	216
Marketable			596	11		12		561	34
Catalyst			182 311	 57		 105		 20	182 243
•			620	57		105		20	620
Still Gas			85			-1		3	83
wildodianeous i roducis			"	-		-'		3	00

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported. = Not Available.

NA

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
3 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D. 6 Other Biofuels includes renewable heating oil, renewable pet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene."

Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.